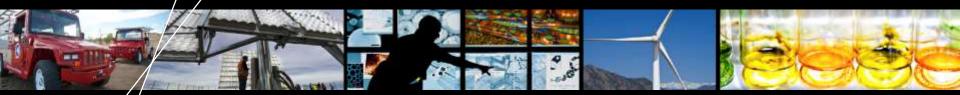


# **EPAct Program Update**



# **EPAct State and Alternative Fuel Provider Fleet Program**

Ted Sears

NASEO – Transportation Committee Meeting
Savannah, GA
September 9, 2014

# **Agenda**

- State and Alt Fuel Provider Fleet Requirements Under EPAct
- Program Status and Data
- Available Tools to Accomplish Program Goals
- Program Initiatives
- Discussion





# State Fleet Requirements Under EPAct

## Fleet Requirements – SFP

- Energy Policy Act of 1992 (EPAct 92) requires certain State and Alternative Fuel Provider (SFP) fleets to acquire alternative fuel vehicles (AFV) if:
  - Fleet has 50 non-excluded light-duty vehicles (LDVs) total
  - Fleet has ≥ 20 non-excluded LDVs in a single Metropolitan
     Statistical Area (MSA) or consolidated MSA (CMSA) with ≥ 250,000 population in 1980
- Current annual AFV acquisition requirements:
  - States 75% of annual non-excluded LDV acquisitions
  - Alternative Fuel Providers 90% of annual non-excluded LDV acquisitions
- Alternative Fuel (AF) use requirement
  - Alternative Fuel Providers must use AF when AFV operating in area in which AF is available

# Fleet Compliance Options – SFP

- Initially, fleets could only comply by acquiring AFVs
  - AFVs (think FFVs, CNG, or Propane dedicated or bi-fuel vehicles, and EVs) and Conversions
  - Exemptions available if no appropriate AFV model or AF available
  - Fleets may earn and bank/trade credits for excess acquisitions
- Congress later allowed fleets to meet up to 50% of annual AFV acquisition requirements through purchase for use of biodiesel, if blend <u>>20% biodiesel</u> (B20)
  - One acquisition credit for every **450** gallons of **B100**
- This (AFV acquisition and biodiesel) is termed Standard Compliance (SC)
  - EISA 2007 authorized DOE to allot credit levels for Electric Drive Vehicles (hybrids, PHEVs, MD/HD EVs, NEVs) and investments in alternative fuel infrastructure and certain other electric drive technologies

#### **Credit Allocations Under the 133 Final Rule**

Credit Category	Credit Allotment	Limitations/Other	
HEV	½ credit		
PHEV	½ credit		
FCEV	½ credit		
NEV	¼ credit	Not included in covered LDV count	
Medium- or heavy- duty HEV	½ credit	Not included in covered LDV count	
Alternative Fuel Infrastructure	1 credit per \$25,000 invested*	Maximum of 5 credits if private infrastructure, 10 credits if publicly accessible infrastructure; credit allocated in model year placed into operation	
Alternative Fuel Non-Road Equipment	1 credit per \$25,000 invested*	Maximum of 5 credits per fleet per model year	
Emerging Technology	2 credits for initial \$50,000 invested and 1 credit per \$25,000 thereafter, or 1 credit per preproduction vehicle*	Maximum of 5 credits if counting based on amount invested, per fleet per model year	

<sup>\*</sup> Aggregation of dollar amounts allowed

# Fleet Compliance Options – SFP

# Under EPAct 2005, Alternative Compliance (AC) Option Added

- Instead of earning credits for AFV acquisitions or biodiesel use, fleet <u>opts</u> to demonstrate <u>petroleum reductions</u> (think AF use) equal to amount of AF that would have been used if all of fleet's AFVs ran on AF 100% of the time
- Adds petroleum reduction options (e.g., increased efficiency, idle reduction, vehicle miles traveled reductions)
- Increases flexibility for some options
  - For example, biodiesel may be used to achieve >50% of requirements and be in blends <B20</li>

# **State-Specific Fleet Requirements**

- Many are aligned with federal EPAct requirements, some go further, and some require a different approach
- There is no preemption of or release from the federal EPAct requirements for covered fleets

<sup>\*</sup> Exceptions apply to many of these requirements



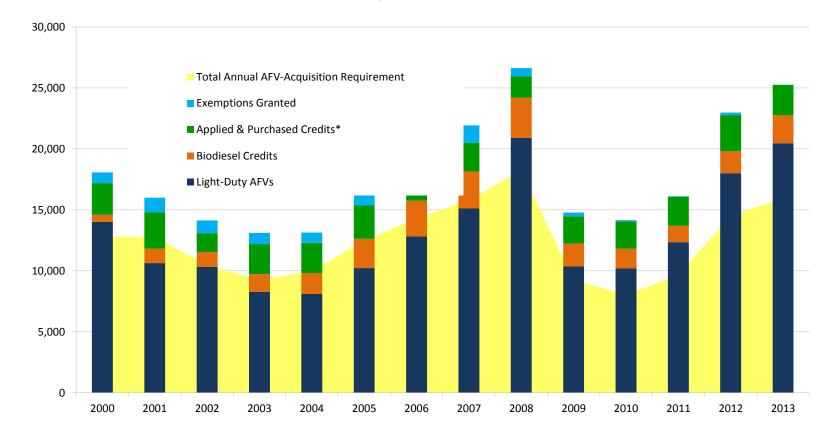


# **SFP Program Status and Data**

### **SFP Fleet Overall Status**

- ~300 fleets submit an annual report each year
- 10-20,000 AFVs acquired annually, most now are FFVs (a few hundred NGVs/year)
  - Since program began in MY97, 60% FFVs, ~25% NGVs, ~10% LPGVs
- 5 to 6M gallons of B100 used annually, several times the amount for which fleets receive credit
- 100% Fleet Compliance
  - Handful of fleets do require some handholding to come into compliance
- Relatively few fleets in newer AC option (~12)

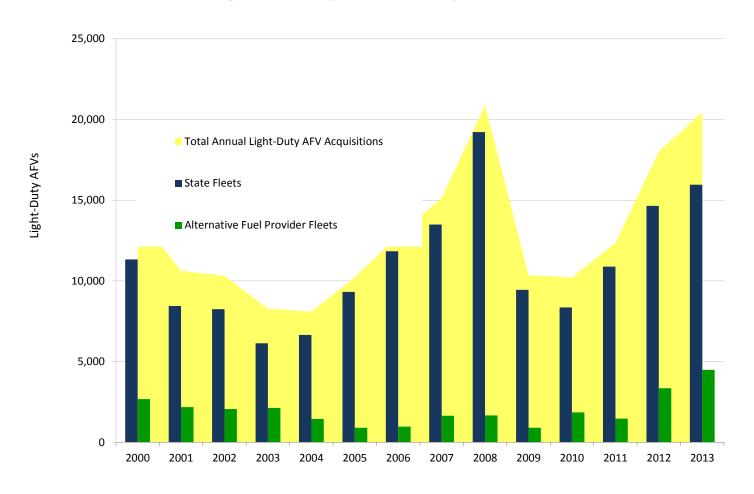
#### **Standard Compliance Methods**



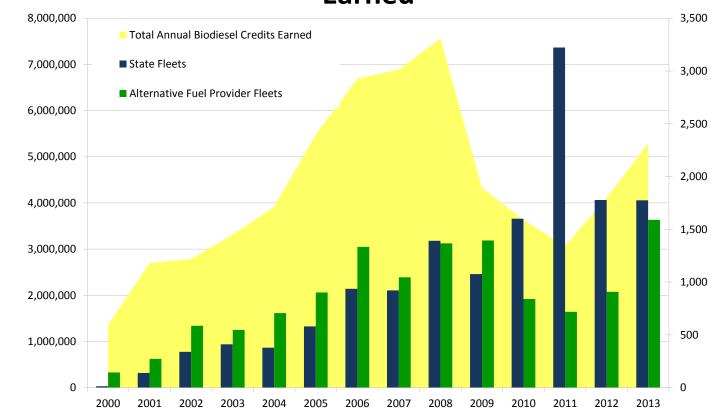
<sup>\*</sup>Purchased credits can be banked for future use.

**AFV-Acquisition Credits** 

#### **Light-Duty AFV Acquisitions**



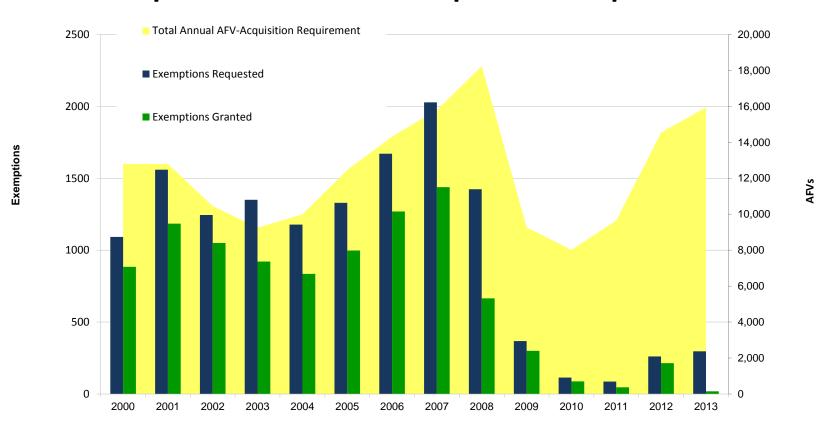
#### Annual Biodiesel (B100) Use and Biodiesel Credits Earned



**Credits Earned** 

<sup>\*</sup>Includes only all gallons reported

# Annual Exemptions Requested and Granted Compared to Total AFV-Acquisition Requirement



## Petroleum Reductions Achieved by Alternative



MY2012 AC efforts = over 2.6m GGE of petroleum reduced from 12 fleets

*MY2011 = over 2.6m GGE* 

MY2010 = over 3.4m GGE

MY2009 = over 2.4m GGE

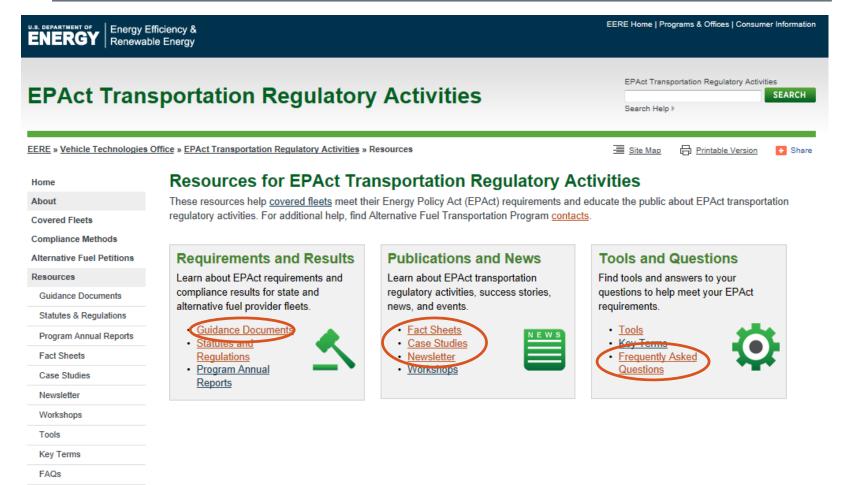




# Available Tools to Accomplish Program Goals

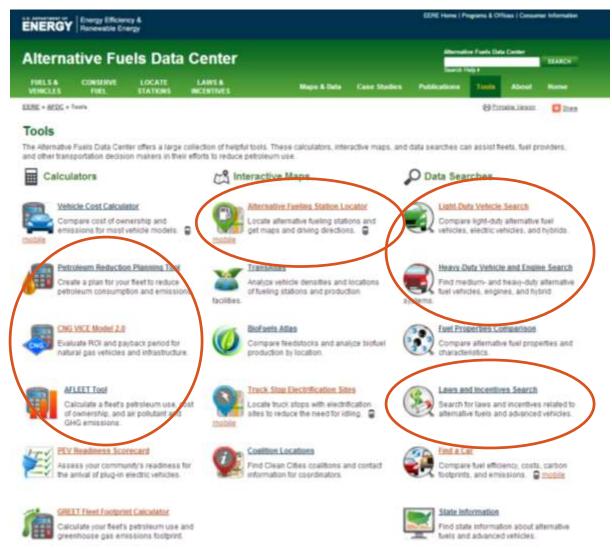
## **EPAct Website & Outreach/Compliance Assistance**

http://www1.eere.energy.gov/vehiclesandfuels/epact/resources.html



#### **Alternative Fuels Data Center**

#### http://www.afdc.energy.gov/tools







# **Program Initiatives**

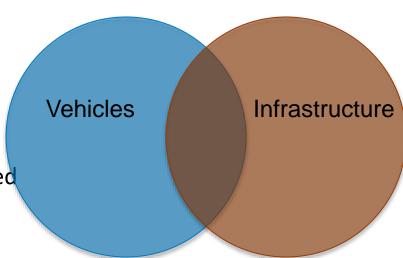
- FleetDASH Fleet Sustainability
- Enhancements to AC Option
- EPAct Stakeholder Workshops

### Introduction to FleetDASH

#### What:

Management tool to track participating Federal agencies' fleet fuel consumption, greenhouse gas emissions, and vehicle inventories.

Identifies instances where alternative fuel is well used and opportunities for improvement.



#### How:

Use available datasets in a standard platform to provide Actionable Business Intelligence.

#### Why:

<u>DOE</u> provides services, tools, and expertise to help covered fleets meet and exceed EPAct requirements.

NREL maintains Alt. Fuel Station database; expertise in database development/management, automated analyses, GIS, and innovative web development.



# Why FleetDASH for the States?

#### **Leverages DOE/NREL Capabilities**

- NREL maintains national alternative fuel station database
- Expertise in database management, automated analyses, GIS, and innovative web development

# Streamlines Managing and Reporting Alternative Fuel Use

- Automated analysis of fleet fueling behavior and missed opportunities
- Scalable from entire fleet to individual vehicles

#### **Presents Opportunities for Additional Analysis**

- Inform acquisition assistance for AFVs
- Optimal ways to meet EPAct regulatory compliance, deploy alternative fuels, and place



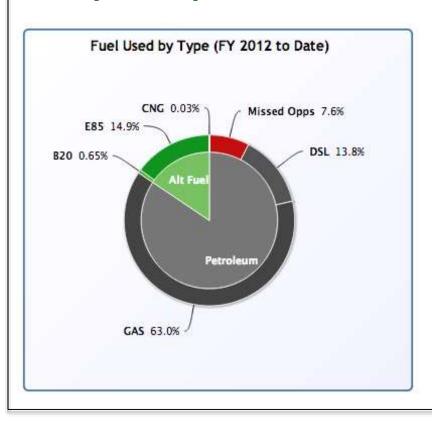
# Fleet Sustainability Dashboard (FleetDASH)

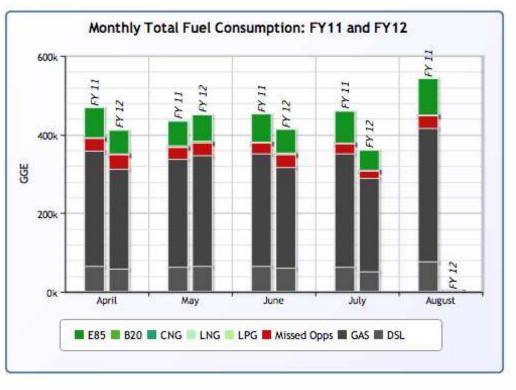
- Uses credit card transaction data to track fuel consumption in vehicles
- Identifies successes as well as "missed opportunities" for dual-fuel vehicles to use alternative fuel when it was available nearby
- Empowers fleet managers to identify and address sources of missed opportunities to use alternative fuel
- Built for Federal fleets -- FleetDASH currently contains data for GSA-leased vehicles of 16 agencies

### FleetDASH Tour

## Track fuel consumption throughout the year.

#### Sample Department Leased Fleet Fuel Use

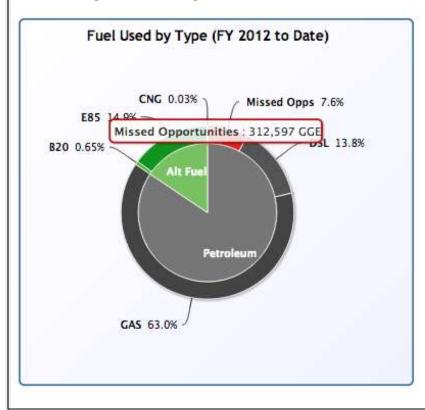


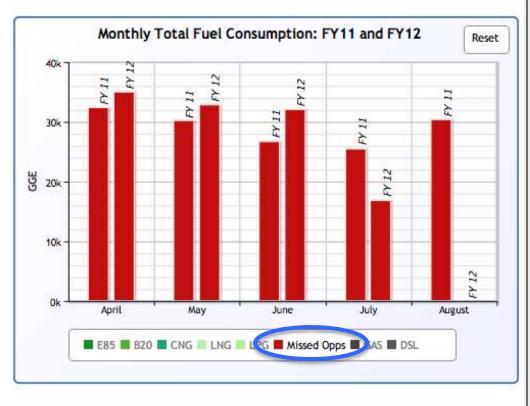


### FleetDASH Tour

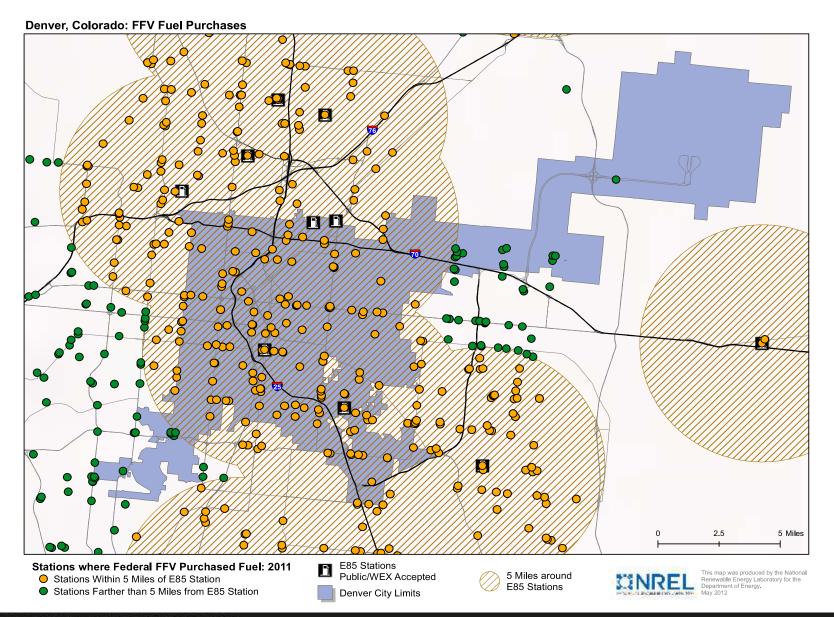
Quickly identify trends in the behavior fleets want to address

#### Sample Department Leased Fleet Fuel Use

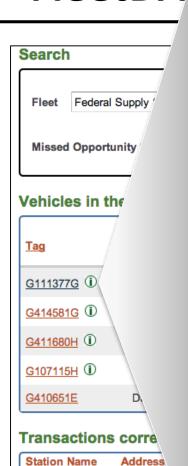




# **Scope of Missed Opportunities**



FleetDASH: New Features



Circle K - 01947

Giant Store

Giant Store

Giant Store

6615

6615

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Vehicle Details (G11-1377G)

#### Customer Detail:

RANDAL PATTERSON Federal Supply Service, All Other GSA, AREA PROPERTY OFFICE - 12575 NORTH SKODA DRIVE MARANA AZ 856530000 RANDAL.PATTERSON@GSA.GOV (520)4000308 - Ext:

#### Vehicle Detail:

G11-1377G Tag: Make/Model: CHEVROLET - IMPALA Fuel Type: Ethanol / Unleaded Gasoline Vehicle Type: Sedan/St Wgn Midsize BOAC: 479142 10B.11GA SIN: Garage Zip: 85653 Date Assigned: 4/28/08 **Emergency Response:** No Law Enforcement: No Avg Monthly Mileage: 537.00  Vehicle/Transaction level detail reveals precisely WHO and WHERE

Total Use	This Month  Total Fuel Use (GGE)	Missed O Total GGE ▼	pportunities <u>% of Total Fuel</u> <u>Use</u>
	44	41	93%
	35	35	100%
	14	14	100%
	13	13	100%
	9	0	0%

#### ply Service; All Other fleet

	<u>te</u>	GGEs Purchased	Missed Opportunity ▼	Alternate Station
•	-02-01	4.05	Yes	Alternate Station
2010	-02-04	12.81	Yes	Alternate Station
2013	3-02-08	14.23	Yes	Alternate Station
2013	3-02-14	10.18	Yes	Alternate Station

85756

85756

GAS

GAS

ΑZ

ΑZ

5501 E GOL

6150 S KOLB

6150 S KOLB

6150 S KOLB

Tucson

Tucson

LINKS RD





# **Forthcoming Program Initiatives**

Improvements to AC Option

#### **AC Under the AFTP**

#### AC in Practice

- Since inception in MY 2008, rate of fleet participation in AC has been disappointing
- With emphasis on petroleum reduction, DOE would like to see an increase in the number of fleets opting for AC
- DOE now contemplating a number of revisions to enhance interest and involvement in AC





# **EPAct Stakeholder Workshops**

# **EPAct Stakeholder Workshops**

#### **State Fleets:**

agencies, DOTs, universities/colleges

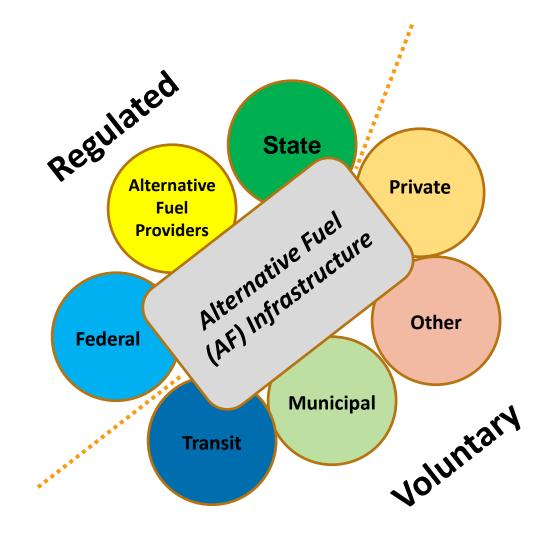
#### **Alternative Fuel**

#### **Providers:**

gas/electric utilities; municipal power generators; electric cooperatives

#### **Federal Fleets:**

Civilian/military agency fleets, GSA



# **EPAct and Infrastructure Discussion Topics**

- What is on your WISH LIST?
- Obstacles to implementation?
- What is the state of your fleet?
  - Internal thoughts/opinions on Alt Fuels
- What mandates/goals need to be met?
  - Internally or externally imposed: petrol use, cost, etc??
- Do you need tools or analytic support?
- Interested in partnerships w/ other fleets?

#### **Contact:**

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