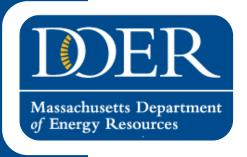
Creating A Clean, Affordable, Equitable and Resilient Energy Future For the Commonwealth



## COMMONWEALTH OF MASSACHUSETTS DEPARTMENT OF ENERGY RESOURCES

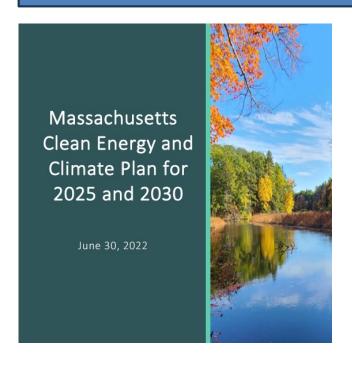
Elizabeth Mahony, Commissioner

# Massachusetts Planning for a Transitioning Grid



#### **Massachusetts Clean Energy Planning**

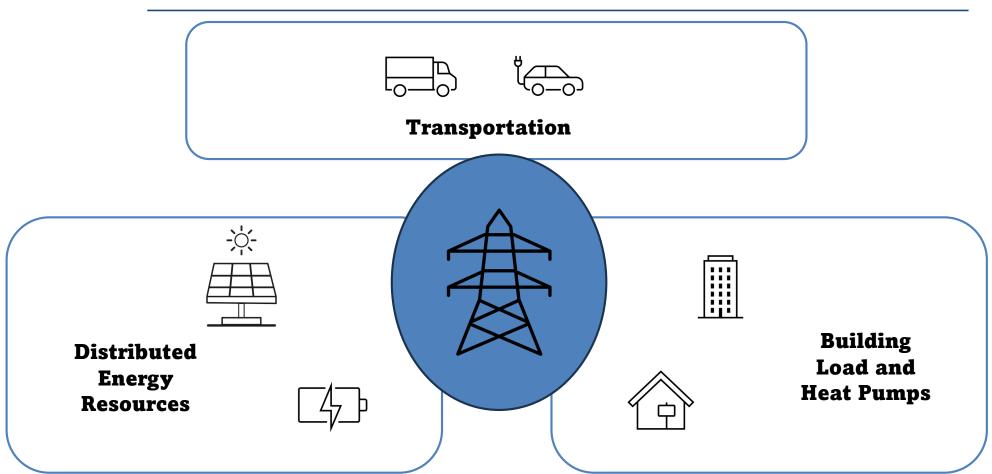
Achieving emissions goals, while accommodating new load growth due to building and transportation electrification and ensuring an affordable and reliable grid, requires <u>careful planning and a range of policy tools</u>



- Distribution system modernization is a key policy for Massachusetts decarbonization
- System planning and grid modernization will be required to maintain a reliable and resilient system as clean energy policies increase the number of DERs interconnected to the grid.
  - > Dynamic, bi-directional distribution system to optimize the integration of DERs.
  - Support the growth of EVs, distributed solar, energy storage and electric heating that
- With an increase in electric transportation and buildings, a low-cost, reliable electricity system will become even more important for consumers.



### **Integrated Planning**





#### **DER Interconnection and Challenges**

- Distributed energy resources face interconnection challenges
- Clusters of projects in certain communities turn into group studies

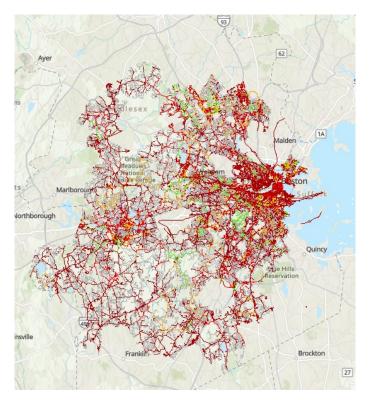
Massachusetts uses a

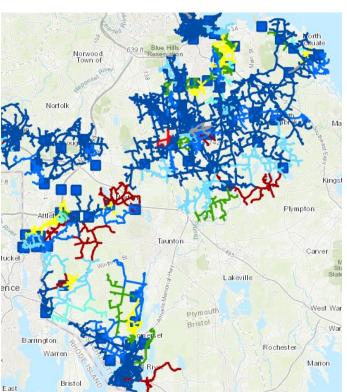
Capital Investment Projects

(CIPs) to build grid

infrastructure for DER

groups and electrification





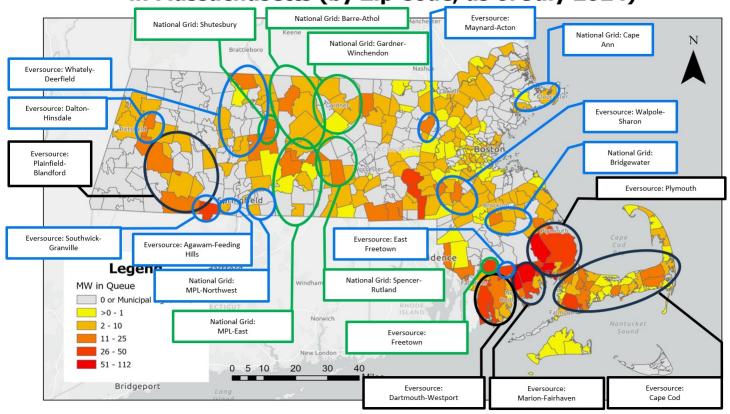
**Eastern MA Hosting Capacity Maps** 

Eversource National Grid



#### Where Are the Proposed CIPs?

## MW of Solar & Storage Projects in the Interconnection Queue in Massachusetts (by Zip Code, as of July 2024)



Source: MassDOER Aggregated Interconnection Data, July 2024

**CIPs** 

DPU Order Out

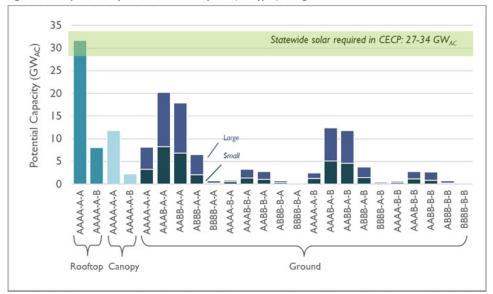
Filed with DPU

Proposed in ESMP



#### Massachusetts' Solar Potential

Figure 5. Solar potential by combined suitability score, all types, no C grades



Note: This figure does not account for existing solar installations. Existing solar is small compared to the potentials estimated here (about 3 GW).

https://www.mass.gov/info-details/technical-potential-of-solar-study

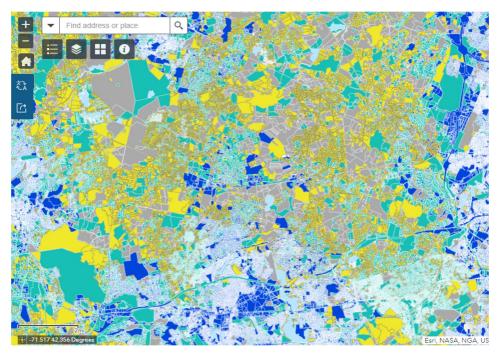


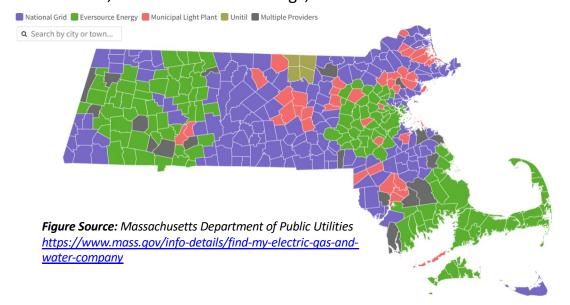
Image from Technical Potential of Solar Study accompanying StoryMap

https://technicalpotentialofsolar-ma-synapse.hub.arcgis.com/



#### What are the Electric-Sector Modernization Plans (ESMPs)?

- The state's investor-owned electric distribution companies (EDCs), Eversource, National Grid, and Unitil, are required by the 2022 Climate Law to submit ESMPs.
- The ESMPs describe the current state of the distribution grid, the
  utilities' current and proposed investments in our electric grid,
  the future of reliability, a forecast of our future power needs,
  strategies to support renewable energy resources, electric
  vehicles, and electrified buildings, and more.



The ESMPs use the same outline, shown below:

#### **ESMP Contents**

- 1.0 Executive Summary
- 2.0 Compliance with the EDC requirements outlined in the 2022 Climate Act
- 3.0 Stakeholder Engagement
- 4.0 Current State of the Distribution System
- 5.0 5- and 10-Year Electric Demand Forecast
- 6.0 5- and 10-Year Planning Solutions: Building for the Future
- 7.0 5-year Electric Sector Modernization Plan
- 8.0 2035 2050 Policy Drivers: Electric Demand Assessment
- 9.0 2035 2050 solution set Building a Decarbonization Future
- 10.0 Reliable and Resilient Distribution System
- 11.0 Integrated Gas-Electric Planning
- 12.0 Workforce, Economic, and Health Benefits
- 13.0 Conclusion
- 14.0 Appendix



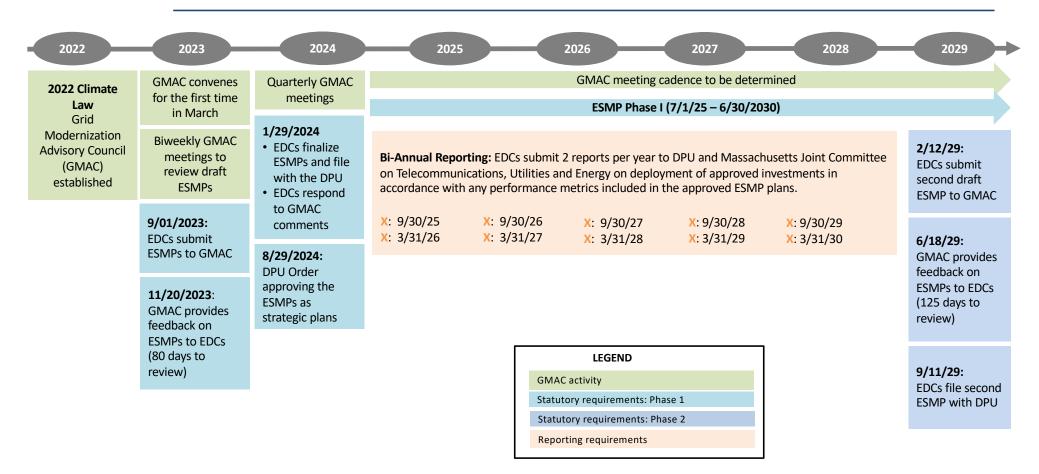
#### What is the Grid Modernization Advisory Council?

The Grid Modernization Advisory Council (GMAC) and Electric Sector Modernization Plan (ESMP) system was set in place by "An Act Driving Clean Energy and Offshore Wind" (the Climate Law) in 2022.

- The law states that the GMAC shall encourage:
  - least-cost investments in the electric distribution system,
  - > alternatives to investments or financing investments that will help achieve greenhouse gas emissions limits,
  - transparency and stakeholder engagement in the grid planning process.
- GMAC to review and provide recommendations on electric distribution company electric-sector modernization plans to:
  - maximize customer benefits and demonstrate cost-effective investments in the electric distribution grid,
  - > support investments to **enable interconnection** of, and communication with, distributed energy resources and transmission-scale renewable energy resources,
  - facilitate electrification of buildings, transportation and other sectors,
  - > improve grid reliability and resiliency, and
  - > minimize or mitigate impacts on ratepayers.



#### **Electric Sector Modernization Plans & the Grid Modernization Advisory Council**





#### **Community Engagement Stakeholder Advisory Group (CESAG)**

#### DPU directs the companies to on:

- Developing additional translation and interpretation best practices
- Developing policies and practices related to integrating environmental justice principles into their decision-making with respect to the siting of electric distribution system infrastructure projects
- 3. Receiving input on actions that could enhance and assist in fully implementing all aspects of the equity framework

#### **CESAG:**

EDC and CBO co-led group that will develop a community engagement framework, centered in equity, which can be applied to major clean infrastructure projects related to the clean energy transition before these projects are submitted to the DPU and/or the Energy Facilities Siting Board (EFSB).

- 4-month timeframe
- Professionally facilitated
- **Update:** Facilitator contract being finalized; EDCs planning to begin in Q4 2024.

